

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2013**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b>	<b>7,180</b>	--	--	<b>7,609</b>	<b>183</b>	<b>263</b>	<b>14,602</b>	<b>107</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b>	<b>2,439</b>	<b>-17</b>	<b>595</b>	<b>211</b>	--	<b>-235</b>	<b>490</b>	<b>383</b>	<b>2,590</b>
Pentanes Plus	314	-17	--	40	--	10	175	126	26
Liquefied Petroleum Gases	2,125	--	595	172	--	-245	315	257	2,564
Ethane/Ethylene	931	--	15	0	--	-2	--	--	947
Propane/Propylene	763	--	549	150	--	-220	--	230	1,452
Normal Butane/Butylene	197	--	29	11	--	-34	139	27	104
Isobutane/Isobutylene	234	--	2	10	--	11	176	--	60
<b>Other Liquids</b>	--	<b>948</b>	--	<b>1,235</b>	<b>181</b>	<b>72</b>	<b>1,991</b>	<b>249</b>	<b>50</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	948	--	41	140	-20	1,048	101	0
Hydrogen	--	--	--	--	187	--	187	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	2	-1	2	1	55	0
Renewable Fuels (including Fuel Ethanol)	--	891	--	35	-44	-21	858	46	0
Fuel Ethanol <sup>5</sup>	--	824	--	24	-9	-25	823	41	0
Renewable Fuels Except Fuel Ethanol	--	67	--	12	-34	4	35	5	0
Other Hydrocarbons	--	--	--	4	-2	0	2	--	0
Unfinished Oils	--	--	--	597	--	85	461	--	51
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	597	41	7	483	148	0
Reformulated	--	--	--	171	224	-5	374	27	0
Conventional	--	0	--	425	-183	12	109	121	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	<b>1</b>	<b>17,550</b>	<b>655</b>	<b>1</b>	<b>-102</b>	--	<b>2,368</b>	<b>15,941</b>
Finished Motor Gasoline	--	1	8,822	38	-32	-88	--	414	8,503
Reformulated	--	--	2,953	--	-193	0	--	--	2,759
Conventional	--	1	5,869	38	162	-88	--	414	5,744
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,454	49	--	15	--	137	1,351
Kerosene	--	--	9	0	--	-6	--	7	9
Distillate Fuel Oil <sup>6</sup>	--	--	4,363	193	33	-139	--	810	3,917
15 ppm sulfur and under <sup>7</sup>	--	--	3,892	97	33	-56	--	582	3,496
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	132	17	--	-7	--	131	25
Greater than 500 ppm sulfur	--	--	339	79	--	-76	--	97	397
Residual Fuel Oil <sup>8</sup>	--	--	497	249	--	52	--	350	344
Less than 0.31 percent sulfur	--	--	42	38	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	74	58	--	22	--	NA	NA
Greater than 1.00 percent sulfur	--	--	380	153	--	34	--	NA	NA
Petrochemical Feedstocks	--	--	322	48	--	0	--	--	370
Naphtha for Petro. Feed. Use	--	--	230	35	--	0	--	--	265
Other Oils for Petro. Feed. Use	--	--	92	13	--	0	--	--	105
Special Naphthas	--	--	39	12	--	0	--	45	6
Lubricants	--	--	142	34	--	-13	--	67	122
Waxes	--	--	8	5	--	1	--	5	7
Petroleum Coke	--	--	830	9	--	15	--	510	313
Marketable	--	--	607	9	--	15	--	510	90
Catalyst	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil	--	--	308	18	--	61	--	23	242
Still Gas	--	--	670	--	--	--	--	--	670
Miscellaneous Products	--	--	77	0	--	-1	--	1	77
<b>Total</b>	<b>9,619</b>	<b>931</b>	<b>18,144</b>	<b>9,711</b>	<b>364</b>	<b>-2</b>	<b>17,083</b>	<b>3,107</b>	<b>18,582</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.